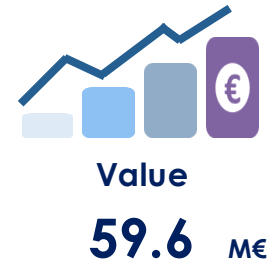
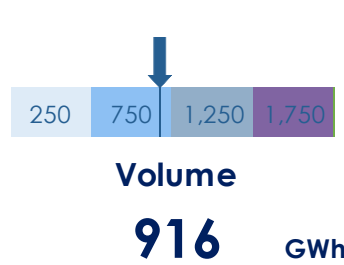
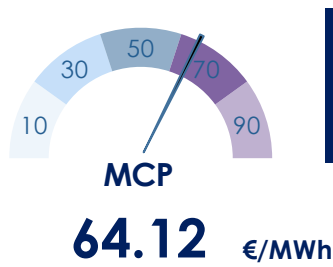
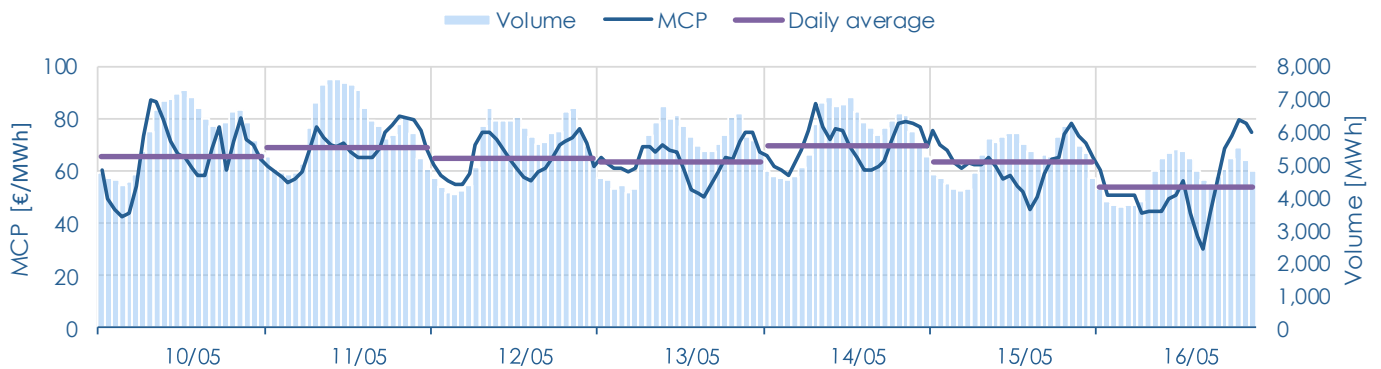


Day Ahead Electricity Market – Greek Bidding Zone

Week 20 [Mon 10/05/2021 - Sun 16/05/2021]

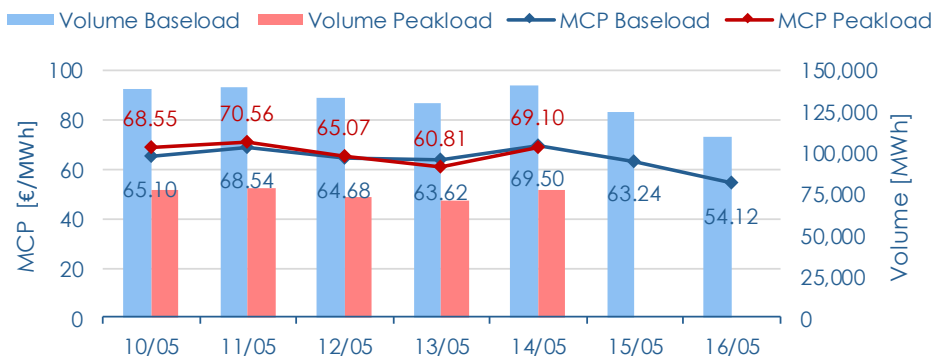


Hourly MCP & Volume



Daily MCP & Volume

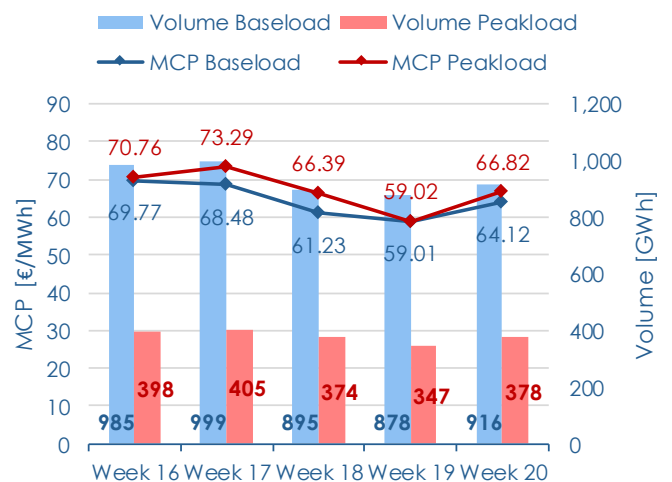
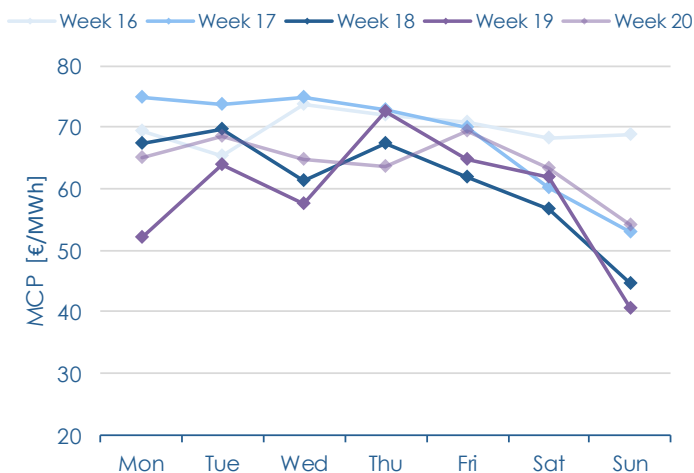
Data table



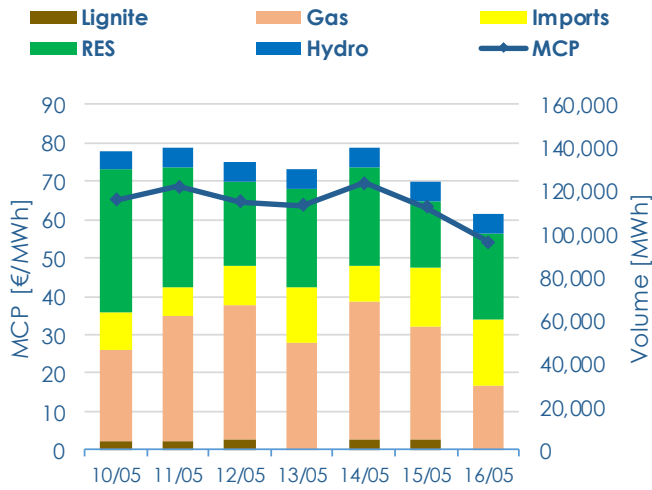
Delivery Day	MCP [€/MWh]		Volume [MWh]	
	BL	PL	BL	PL
10/05	65.10	68.55	138,527	77,827
11/05	68.54	70.56	140,235	78,475
12/05	64.68	65.07	132,977	73,248
13/05	63.62	60.81	130,022	70,732
14/05	69.50	69.10	140,380	77,835
15/05	63.24	-	124,479	-
16/05	54.12	-	109,146	-

MCP per Weekday

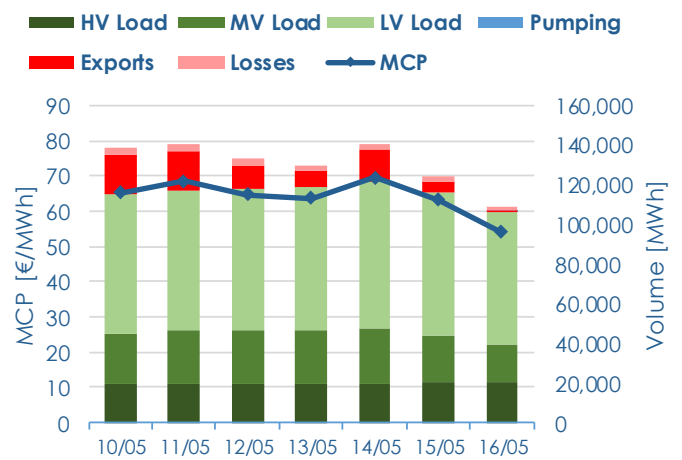
Weekly MCP & Volume



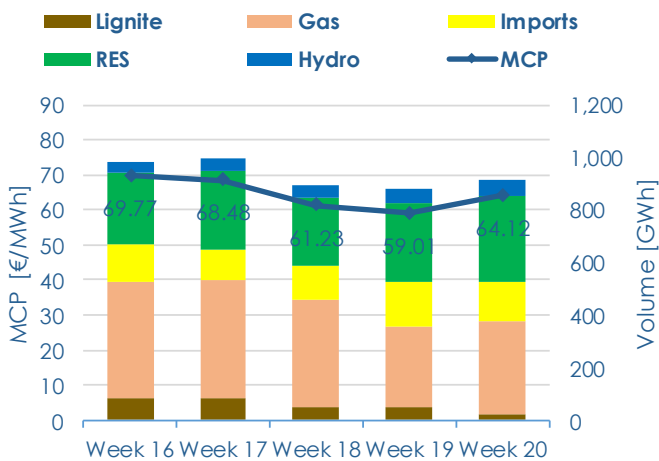
Daily Supply mix



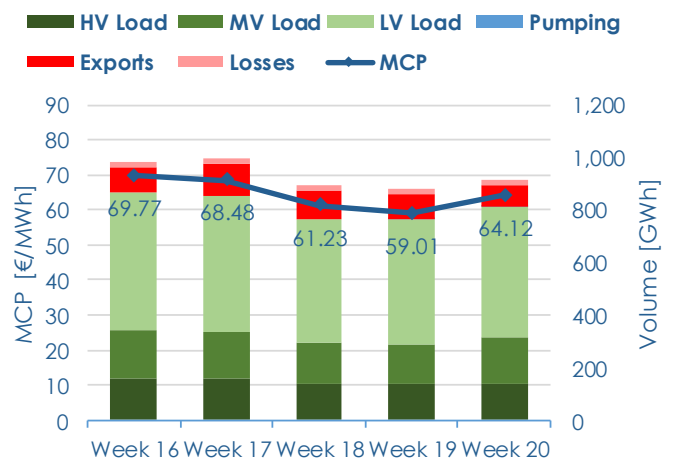
Daily Demand mix



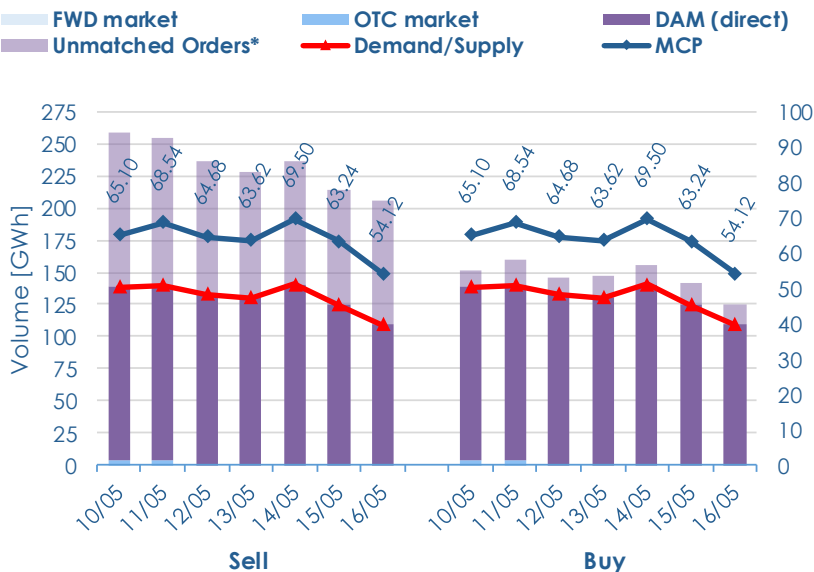
Weekly Supply mix



Weekly Demand mix



Unmatched orders & traded volume

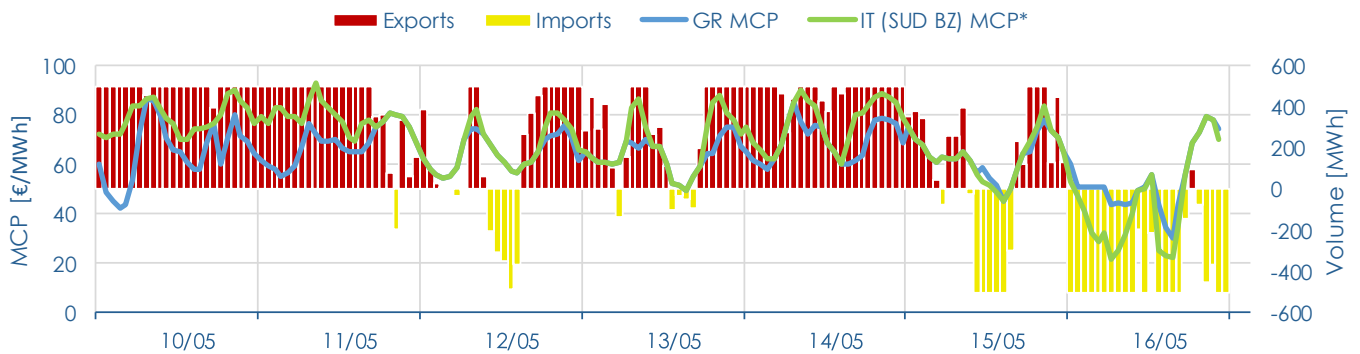


Cross Border Volumes

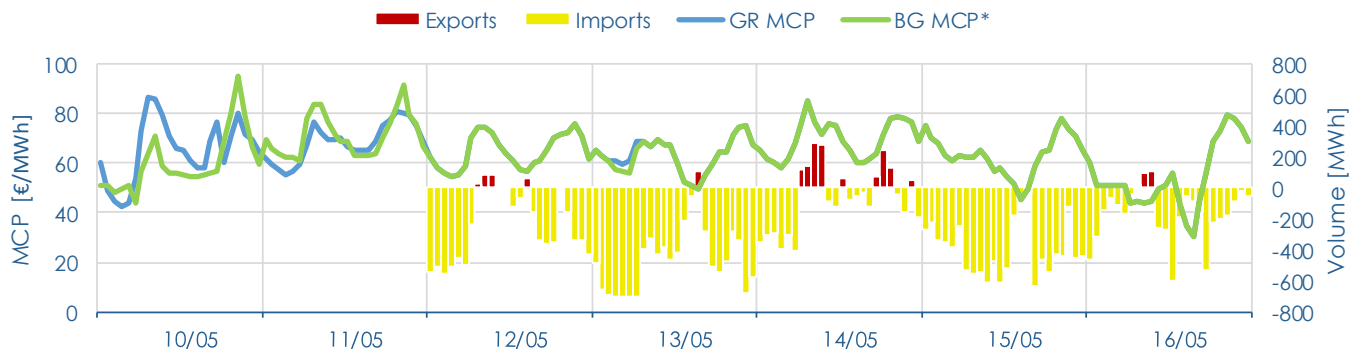


*The unmatched orders include all orders that have not been included in the algorithm (excluding block orders for sell side)

Market Coupling Cross Border Flow



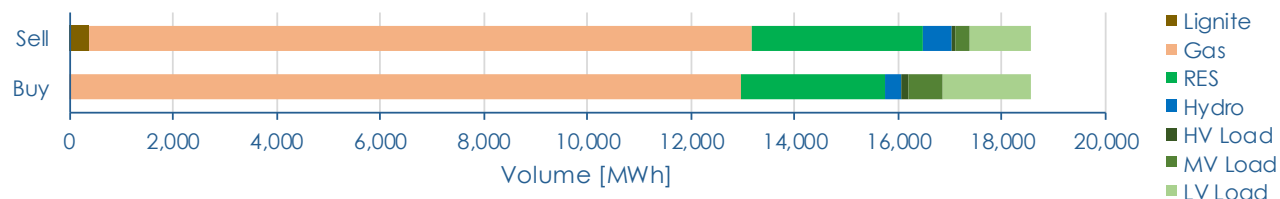
*Data source for IT (SUD BZ) MCP: <http://www.mercatoelettrico.org/En/Esiti/MGP/EsitiMGP.aspx>



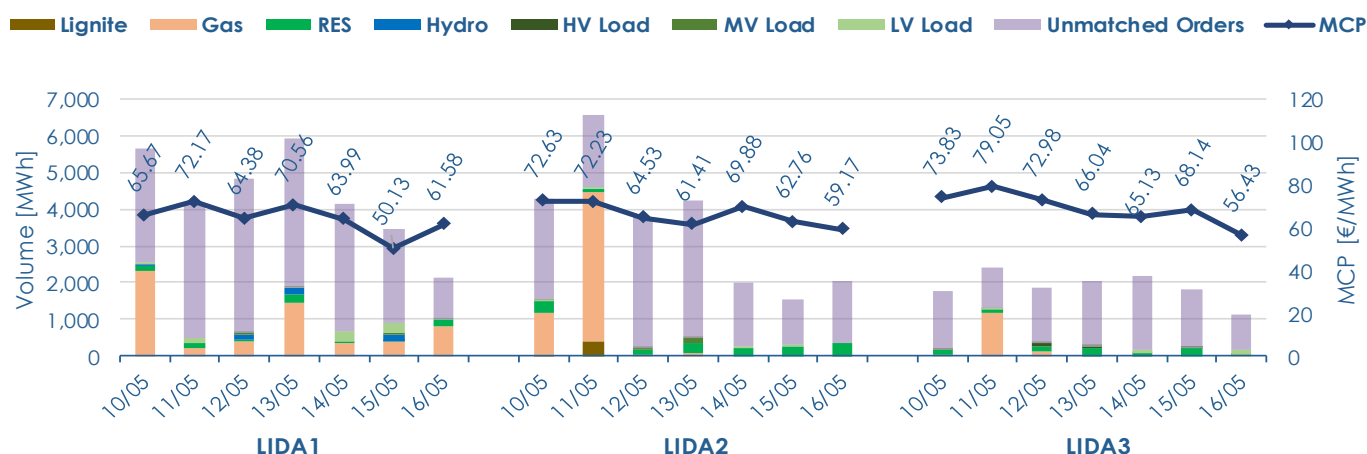
*From Delivery Date 12/05 the Bulgarian day-ahead market is integrated via the Greek border in the Pan-European day-ahead power market

Data source for BG MCP: <http://https://ibex.bg/markets/dam/dam-market-segment/>

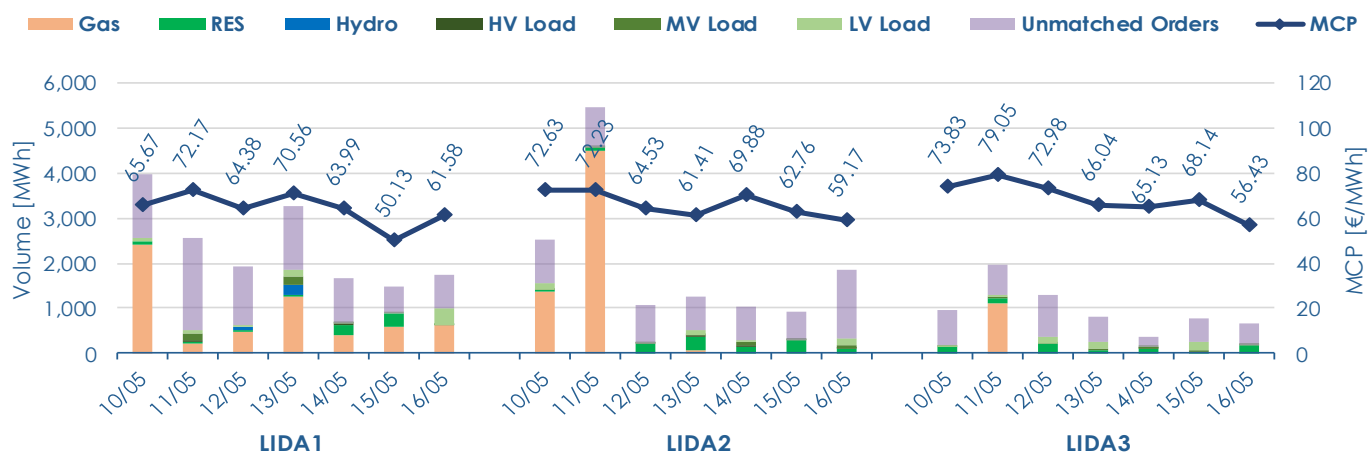
Aggregated traded volume



MCP, Volume & unmatched orders for Sell Side



MCP, Volume & unmatched orders for Buy Side



MCP per weekday

